

Georgia Power Key Financial & Operating Data
2011 - 2021

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	10-Year Annual Growth (%) 2011-2021
1. Revenue (\$-M)	\$8,800	\$7,998	\$8,274	\$8,988	\$8,326	\$8,383	\$8,310	\$8,420	\$8,408	\$8,309	\$9,260	0.51%
2. Net Income (\$-M) [after pfd div]*	\$1,145	\$1,168	\$1,174	\$1,225	\$1,260	\$1,330	\$1,414	\$793	\$1,720	\$1,575	\$584	-6.51%
Net Profit Margin (%)*	13.0%	14.6%	14.2%	13.6%	15.1%	15.9%	17.0%	9.4%	20.5%	19.0%	6.3%	----
3. Volume (Kwh-M)- Retail	84,299	81,742	81,180	83,740	83,805	84,873	82,401	85,493	84,700	80,800	82,900	-0.17%
Volume (Kwh-M)-Wholesale	4,530	3,534	3,525	5,440	4,053	4,813	4,077	3,666	2,981	2,700	3,200	-3.42%
TOTAL SALES- VOLUME (M)	88,829	85,276	84,705	89,180	87,858	89,686	86,478	89,159	87,681	83,500	86,100	-0.31%
4. Price-- total Retail (Kwh-cts)	9.61	9.01	9.39	9.84	9.22	9.16	9.39	9.07	9.10	9.49	9.50	-0.12%
Price-- total Ret & Whol (cts)	9.54	8.99	9.35	9.66	9.06	8.91	9.17	8.90	8.95	9.30	9.58	0.04%
Price-- Residential (cents)**	11.91	11.60	12.00	12.35	12.16	12.03	12.38	11.65	11.66	12.50	13.49	1.25%
5. Capacity (MW)	16,588	17,984	17,586	17,593	15,455	15,274	15,274	15,308	14,363	14,413	14,541	-1.31%
6. Capacity Utilization (%)	61%	54%	55%	58%	65%	67%	65%	66%	70%	66%	68%	----
7. Net Plant in Service (\$-M)	\$17,508	\$18,813	\$19,162	\$19,861	\$20,938	\$22,524	\$23,157	\$25,579	\$26,384	\$27,431	\$28,478	4.99%
7a. All Generation Plant (cost)\$-M			\$14,872	\$15,201	\$15,386	\$16,668	\$17,038	\$19,145	\$18,341	\$18,675	\$19,184	
8. Cost of Fuel (cents-Kwh)												
Coal	4.70	4.63	4.92	4.52	4.55	3.28	3.17	3.21	3.09	3.23	3.08	-4.14%
Nuclear	0.78	0.87	0.91	0.90	0.78	0.85	0.83	0.82	0.81	0.80	0.79	0.13%
Gas	4.92	3.02	3.33	3.67	2.47	2.36	2.68	2.75	2.42	2.13	3.05	-4.67%
9. Cost KW (net plant assets) -\$	\$1,055	\$1,046	\$1,090	\$1,129	\$1,355	\$1,475	\$1,516	\$1,671	\$1,837	\$1,903	\$1,958	6.38%
Cost KW --All Gen. Plant- \$			\$846	\$864	\$996	\$1,091	\$1,115	\$1,251	\$1,277	\$1,296	\$1,319	
10. Vogtle Budget- (est) GPC \$-B	\$6.1 B	\$6.9 B	\$6.8 B	\$7.5 B	\$7.9 B	\$7.75 B	\$12.2 B	\$10.5 B	\$10.4 B	\$10.3 B	\$13.4 B	8.19%
Vogtle Capacity-- GPC - MWs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	----
Vogtle-- GPC Cost per KW- \$	\$6,100	\$6,900	\$6,800	\$7,500	\$7,900	\$7,750	\$12,200	\$10,500	\$10,400	\$10,300	\$13,400	8.19%
11. Vogtle Capacity addition (%)	6.0%	5.6%	5.7%	5.7%	6.5%	6.5%	6.5%	6.5%	7.0%	6.9%	6.9%	----

* NOTE: (1) 2018 Net Income includes \$1,593 M pre-tax loss. After tax loss = \$800 M. Adj- Net profit margin before Vogtle loss = 18.9%

(2) 2020 Net Income includes \$325 M Vogtle pre-tax loss. After tax Vogtle loss = \$242 M

(3) 2021 Net Income includes \$1,692 M Vogtle pre-tax loss. After tax loss= \$991 M. Adj- Net profit Margin before Vogtle loss = 16.9%

** Residential rates: Excludes impact of CWIP, Environmental & Municipal fees.

Total Vogtle Budget (2021 est) = \$29.0 B

Source: GPC 16th -> 26th VCM, Annual reports 2010-> 17, SC 10-K 2017->22

Total Vogtle Capacity = 2,200 MW GPC ownership = 45.7%